Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

May 22, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's Quarterly Large Load Economic Development Report; Docket No. 55378

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending March 31, 2025.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 55378

BASIS FOR THE ASSERTION THAT THE INFORMATION SUBMITTED IS A TRADE SECRET

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 55378, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending March 31, 2025. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.

Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

Subscribed and sworn to before me this 14 day of May 2025.

Notary Public

My Commission expires:

DANA L MCLEAN
NOTARY
EXPIRES
GEORGIA
APRIL 26, 2026
PUBLIC
COWETA COUNTY

Q1 2025 Large Load Economic Development Report

May 22, 2025

Docket No. 55378

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q1 2025
PUBLIC DISCLOSURE

Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state to do business due in large part to the effectiveness of this planning process that ensures we can meet energy demands today and in the future.

Since the Company's last large load quarterly report in February, Georgia's economy continues to prosper. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing remain consistent, having now continued for approximately two years.

The latest data continue to support Georgia Power's expectation for continued and robust economic growth in Georgia and the timing of new large load customers. As illustrated in this report, the following growth trends continue:

- **The pipeline of potential economic development projects continues to grow.**
  - As of March 31, 2025, the total pipeline of economic development projects through the mid-2030s has increased by 8,500 MW to 54,600 MW. Of this, 52,100 MW represent large load economic development projects.
  - For the near-term winter of 2028/2029, the large load economic development pipeline has increased by 3,900 MW to 25,200 MW.
- **Large load customers continue to materialize and progress with construction.**
  - In the near-term, projects that have broken ground represent 3,265 MW of the total 5,646 MW of customer commitments for the winter of 2028/2029.
  - Table 1 in this report provides a summary of the construction status of the 26 large load projects that have executed a Request for Electric Service ("RFS") as of March 31, 2025. Thirteen of these projects have broken ground, and thirteen are pending construction.

This Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Georgia Public Service Commission (the "Commission") approving the Stipulation in Georgia Power Company's ("Georgia Power" or the "Company") 2023 Integrated Resource Plan ("IRP") Update in Docket No. 55378. To keep the Commission informed during this period of extraordinary economic growth, Item 2 from the Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in the Economic Development Pipeline

Since the fourth quarter 2024 report, as of March 31, 2025, the total pipeline of economic development projects through the mid-2030s has increased from 46,100 MW to 54,600 MW – an increase of 8,500 MW. Of the 54,600 MW in the total pipeline, 52,100 MW represent large load economic development projects.[1] The large load projects have increased by a net 7,900 MW, resulting from the following changes since the last report:

- 10,600 MW that entered the pipeline;
- 2,300 MW that exited the pipeline; and
- A net decrease of 400 MW for projects in the pipeline that decreased their projected load.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects has increased by 4,600 MW to 27,700 MW, while the large load economic development pipeline has increased by 3,900 MW to 25,200 MW. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in Commitments from Large Load Customers

The size of commitments to Georgia Power for service from large load customers remained the same this quarter. Total commitments remain at 8,274 MW, representing 26 committed large load projects. However, while the commitments remain at 8,274 MW, numerous committed projects requested accelerated load ramps. As a result of the accelerated load ramp requests, near-term commitments for the winter of 2028/2029 increased by 761 MW to 5,646 MW.

Table 1 below provides a summary of the construction status of the 26 committed large load projects, all of which have executed an RFS with Georgia Power. Thirteen of these projects have broken ground, and thirteen are pending construction. Projects that have broken ground represent 3,265 MW of the total 5,646 MW of near-term customer commitments for the winter of 2028/2029, demonstrating that these large load customers are materializing and making progress without material delays.

[1] Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

Table 1. Summary of Committed Customers

Data Center - 21 Total Customers			
10 broken ground	**MW**	**11 pending construction**	**MW**
REDACTED	1,429	**REDACTED**	311
REDACTED	324	**REDACTED**	285
REDACTED	240	**REDACTED**	225
REDACTED	240	**REDACTED**	432
REDACTED	216	**REDACTED**	901
REDACTED	192	**REDACTED**	228
REDACTED	182	**REDACTED**	502
REDACTED	180	**REDACTED**	693
REDACTED	150	**REDACTED**	432
REDACTED	145	**REDACTED**	180
		REDACTED	180
Subtotal	**3,298**	**Subtotal**	**4,369**

Industrial - 5 Total Customers			
3 broken ground	**MW**	**2 pending construction**	**MW**
REDACTED	207	**REDACTED**	105
REDACTED	126	**REDACTED**	79
REDACTED	90		
Subtotal	**423**	**Subtotal**	**184**
13 out of 26 Customers have broken ground	**3,721**	**13 out of 26 Customers pending construction**	**4,553**

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Date	October 2023		Q4 2024		Q1 2025		Q1 2025 vs Q4 2024		Q1 2025 vs October 2023	
	2028/ 2029	Mid-2030s	2028/ 2029	Mid-2030s	2028/ 2029	Mid-2030s	2028/ 2029	Mid-2030s	2028/ 2029	Mid-2030s
Total Pipeline	11,600	17,000	23,100	46,100	27,700	54,600	4,600	8,500	16,100	37,600
Large Load Pipeline	10,500	16,000	21,300	44,200	25,200	52,100	3,900	7,900	14,700	36,100
Commitments	2,700	3,600	4,900	8,300	5,600	8,300	800	0	2,900	4,700
Broken Ground	2,000	2,900	3,000	3,700	3,300	3,700	300	0	1,300	800

Conclusion

Since December 2024:

- The total economic development pipeline has expanded from approximately 46,100 MW to approximately 54,600 MW through the mid-2030s, representing an increase of 8,500 MW;
- Near-term 2028/2029 large loads have increased by 3,900 MW; and
- Total customer commitments remain at 8,274 MW, while near-term commitments for the winter of 2028/2029 have grown by 761 MW to 5,646 MW

Since the filing of the 2023 IRP Update in October 2023:

- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 54,600 MW through the mid-2030s, representing an increase of 37,600 MW;
- Near-term 2028/2029 large loads have increased by approximately 14,700 MW; and
- Customer commitments have expanded from 3,612 MW to 8,274 MW, representing an increase of 4,662 MW.

This information evidences that Georgia Power's load forecast is materializing and that the constructive outcome of the 2023 IRP Update is supportive of economic growth in Georgia.

The Company will continue to monitor economic growth and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulated Agreement in the 2023 IRP Update.

Project Name	*City*	*County*	*GPS Coordinates*
REDACTED	**REDACTED**	**REDACTED**	**REDACTED**
REDACTED	**REDACTED**	**REDACTED**	**REDACTED**
REDACTED	**REDACTED**	**REDACTED**	**REDACTED**
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1. Certain contracted customers have requested changes to their load ramp. While these customers have signed contracts, the load ramps reflected i
2. A Request for Electric Service is signed for the full Announced Load. A Contract for Electric Service is currently signed for half of the Announced Loa

Class	*Segment*	*Territory*	*Project Stage*	*Announced Load**
Commercial	Data Center	Inside	Technical Review	1,680
Commercial	Data Center	Outside	Contract for Electric Service[1]	1,429
Commercial	Data Center	Inside	Technical Review	1,200
Commercial	Data Center	Inside	Technical Review	1,200
Commercial	Data Center	Inside	Technical Review	1,200
Commercial	Data Center	Inside	Technical Review	1,200
Commercial	Data Center	Inside	Technical Review	1,200
Commercial	Data Center	Inside	Technical Review	1,200
Commercial	Data Center	Inside	Technical Review	1,186
Commercial	Data Center	Inside	Technical Review	1,150
Industrial	Manufacturing	Multiple Sites	Technical Review	1,020
Commercial	Data Center	Inside	Technical Review	1,000
Commercial	Data Center	Inside	Technical Review	1,000
Commercial	Data Center	Inside	Technical Review	910
Commercial	Data Center	Inside	Technical Review	910
Commercial	Data Center	Inside	Technical Review	910
Commercial	Data Center	Inside	Request for Service	901
Commercial	Data Center	Inside	Technical Review	800
Commercial	Data Center	Inside	Technical Review	780
Commercial	Data Center	Inside	Technical Review	750
Commercial	Data Center	Inside	Technical Review	750
Commercial	Data Center	Inside	Technical Review	750
Commercial	Data Center	Inside	Technical Review	750
Commercial	Data Center	Inside	Technical Review	725
Commercial	Data Center	Inside	Request for Service	693
Commercial	Data Center	Inside	Technical Review	656
Commercial	Data Center	Inside	Technical Review	651
Commercial	Data Center	Inside	Technical Review	650
Commercial	Data Center	Inside	Technical Review	648
Commercial	Data Center	Inside	Technical Review	600

Commercial	Data Center	Outside	Technical Review	600
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Commercial	Data Center	Inside	Technical Review	600
Commercial	Data Center	Inside	Technical Review	597
Commercial	Data Center	Inside	Technical Review	567
Commercial	Data Center	Inside	Request for Service	502
Commercial	Data Center	Inside	Technical Review	500
Commercial	Data Center	Inside	Technical Review	500
Commercial	Data Center	Inside	Technical Review	500
Commercial	Data Center	Multiple Sites	Technical Review	500
Commercial	Data Center	Inside	Technical Review	481
Commercial	Data Center	Inside	Technical Review	480
Commercial	Data Center	Inside	Technical Review	470
Commercial	Data Center	Inside	Technical Review	460
Commercial	Data Center	Inside	Technical Review	455
Commercial	Data Center	Inside	Technical Review	455
Commercial	Data Center	Outside	Technical Review	450
Commercial	Data Center	Inside	Contract for Electric Service[2]	432
Commercial	Data Center	Inside	Request for Service	432
Commercial	Data Center	Outside	Technical Review	415
Commercial	Data Center	Inside	Technical Review	400
Commercial	Data Center	Inside	Technical Review	365
Commercial	Data Center	Inside	Technical Review	365
Commercial	Data Center	Inside	Technical Review	360
Commercial	Data Center	Inside	Technical Review	350
Commercial	Data Center	Inside	Contract for Electric Service	324
Commercial	Data Center	Inside	Contract for Electric Service	311
Commercial	Other	Inside	Technical Review	300
Industrial	Other	Multiple Sites	Technical Review	300
Commercial	Data Center	Inside	Technical Review	300

Commercial	Data Center	Inside	Request for Service	285
Commercial	Data Center	Inside	Technical Review	250
Industrial	Manufacturing	Outside	Technical Review	250
Commercial	Data Center	Inside	Technical Review	250
Industrial	Other	Multiple Sites	Technical Review	245
Commercial	Data Center	Inside	Technical Review	243
Commercial	Data Center	Inside	Technical Review	240
Commercial	Data Center	Inside	Contract for Electric Service	240
Commercial	Data Center	Inside	Technical Review	240
Commercial	Data Center	Outside	Contract for Electric Service[1]	240
Industrial	Manufacturing	Inside	Technical Review	230
Commercial	Data Center	Inside	Request for Service	228
Commercial	Data Center	Inside	Request for Service	225
Commercial	Data Center	Inside	Contract for Electric Service[1]	216
Commercial	Data Center	Inside	Technical Review	216
Industrial	Clean Energy Tech	Outside	Contract for Electric Service	207
Commercial	Data Center	Inside	Technical Review	200
Commercial	Data Center	Inside	Technical Review	200
Commercial	Data Center	Inside	Technical Review	200
Commercial	Data Center	Outside	Contract for Electric Service	192
Commercial	Data Center	Inside	Contract for Electric Service[1]	182
Commercial	Data Center	Outside	Contract for Electric Service[1]	180
Commercial	Data Center	Inside	Technical Review	180
Commercial	Data Center	Inside	Technical Review	180
Commercial	Data Center	Inside	Contract for Electric Service[1]	180
Commercial	Data Center	Inside	Technical Review	180
Commercial	Data Center	Inside	Request for Service	180
Commercial	Data Center	Inside	Technical Review	175
Commercial	Data Center	Inside	Technical Review	163
Commercial	Data Center	Inside	Technical Review	162
Commercial	Data Center	Inside	Technical Review	151
Commercial	Other	Inside	Technical Review	150

Commercial	Data Center	Inside	Technical Review	150
Commercial	Data Center	Inside	Contract for Electric Service	150
Commercial	Data Center	Inside	Technical Review	150
Industrial	Manufacturing	Inside	Technical Review	146
Commercial	Data Center	Inside	Contract for Electric Service[1]	145
Commercial	Data Center	Inside	Technical Review	144
Commercial	Data Center	Outside	Technical Review	144
Commercial	Other	Inside	Technical Review	140
Commercial	Data Center	Inside	Technical Review	130
Commercial	Data Center	Multiple Sites	Technical Review	130
Industrial	Clean Energy Tech	Inside	Contract for Electric Service	126
Industrial	Other	Multiple Sites	Technical Review	118
Industrial	Other	Multiple Sites	Technical Review	110
Industrial	Manufacturing	Inside	Request for Service	105
Industrial	Clean Energy Tech	Inside	Request for Service	90
Industrial	Manufacturing	Inside	Technical Review	80
Industrial	Manufacturing	Inside	Technical Review	80
Industrial	Manufacturing	Outside	Request for Service	79
Industrial	Manufacturing	Outside	Technical Review	50
Industrial	Manufacturing	Inside	Technical Review	49
Industrial	Other	Multiple Sites	Technical Review	47

in this report are their newly requested ramp and may not match the ramp agreed to in their respective contract. For specific ramp chan
d.

Initial In Service Date	*2023*	*2024*	*2025*	*2026*	*2027*	*2028*	*2029*	*2030*	*2031*	*2032*
Q2 2028						72	276	516	744	1,056
Q2 2024	0	81	400	768	1,146	1,290	1,429	1,429	1,429	1,429
Q2 2027					300	600	900	1,200	1,200	1,200
Q4 2026				1	20	400	600	800	1,000	1,200
Q2 2028						300	600	900	1,200	1,200
Q2 2027					200	400	600	800	1,000	1,200
Q4 2026				400	600	800	1,000	1,200	1,200	1,200
Q4 2025			1	1	200	400	600	800	1,000	1,200
Q2 2028						190	395	654	937	1,186
Q4 2026				25	100	350	550	750	950	1,150
Q2 2027					6	11	500	500	1,020	1,020
Q4 2026				1	12	300	600	900	1,000	1,000
Q4 2026				4	137	322	507	692	877	1,000
Q4 2026			0	100	370	550	730	910	910	910
Q4 2026				100	370	550	730	910	910	910
Q4 2026				25	350	550	750	910	910	910
Q2 2027				0	120	342	588	823	901	901
Q4 2026				1	100	250	400	550	700	800
Q4 2026				2	6	195	390	585	780	780
Q4 2026				400	750	750	750	750	750	750
Q2 2027					250	350	450	600	750	750
Q2 2028						150	300	450	600	750
Q2 2027					250	350	450	600	750	750
Q4 2025			5	77	245	365	485	605	725	725
Q4 2025		0	1	12	200	400	600	693	693	693
Q4 2026				52	126	209	304	353	407	461
Q2 2027					74	149	223	307	419	530
Q4 2026				120	191	247	303	359	415	471
Q4 2026				2	10	216	432	648	648	648
Q4 2026				1	10	200	400	600	600	600

Q4 2025			10	120	312	505	600	600	600	600
Q4 2026				1	60	102	204	300	414	510
Q4 2025			5	50	100	200	300	400	500	600
Q4 2026				10	163	294	425	557	600	600
Q2 2027					150	300	600	600	600	600
Q4 2025			2	10	119	239	358	477	597	597
Q4 2025			2	81	162	243	324	405	486	567
Q1 2028			0	0	0	184	253	309	387	441
Q4 2026				200	250	350	450	500	500	500
Q4 2026				200	250	350	450	500	500	500
Q2 2030								100	200	350
Q4 2026				100	100	500	500	500	500	500
Q4 2027			0	0	14	118	261	404	481	481
Q4 2026				10	143	244	345	447	480	480
Q2 2027					75	157	259	371	470	470
Q4 2026				2	91	187	283	380	460	460
Q4 2025			5	95	185	275	365	455	455	455
Q4 2026				5	95	365	455	455	455	455
Q2 2027					75	150	225	300	375	450
Q1 2028					0	72	216	216	216	288
Q4 2027					47	154	221	328	432	432
Q2 2026				44	237	415	415	415	415	415
Q2 2027					100	200	300	400	400	400
Q4 2025			5	125	245	365	365	365	365	365
Q4 2026				10	124	196	269	341	365	365
Q2 2027					72	120	168	216	288	360
Q4 2026				1	87	155	224	293	350	350
Q2 2026	0	0	0	94	159	213	256	324	324	324
Q2 2025			2	6	104	208	311	311	311	311
Q4 2026				100	200	300	300	300	300	300
Q4 2026				300	300	300	300	300	300	300
Q2 2027					75	131	188	244	300	300

Q4 2027					100	200	285	285	285	285
Q4 2026				10	125	200	250	250	250	250
Q4 2026				250	250	250	250	250	250	250
Q4 2026				75	150	200	250	250	250	250
Q4 2026				85	85	245	245	245	245	245
Q3 2028					0	39	63	115	167	208
Q4 2026				40	80	120	160	200	240	240
Q1 2025			21	50	96	155	214	240	240	240
Q4 2026				40	80	120	160	200	240	240
Q4 2025			50	240	240	240	240	240	240	240
Q4 2026				5	115	230	230	230	230	230
Q1 2028					30	228	228	228	228	228
Q1 2028					45	135	225	225	225	225
Q3 2025	0	0	6	30	216	216	216	216	216	216
Q3 2028				0	0	36	108	180	216	216
Q1 2024	0	61	96	132	148	184	196	207	207	207
Q2 2028		0	0	0	0	50	100	150	200	200
Q2 2027					40	80	160	200	200	200
Q2 2027					200	200	200	200	200	200
Q1 2024		10	22	50	96	155	192	192	192	192
Q2 2026				95	182	182	182	182	182	182
Q1 2026		0	25	180	180	180	180	180	180	180
Q2 2029							90	180	180	180
Q4 2027					63	126	180	180	180	180
Q3 2026				60	120	140	180	180	180	180
Q2 2027					48	96	180	180	180	180
Q2 2028	0	0	0	72	180	180	180	180	180	180
Q2 2028						40	64	88	112	136
Q4 2026				80	163	163	163	163	163	163
Q2 2027					20	40	60	80	100	120
Q2 2028		0	0	0	0	151	151	151	151	151
Q4 2025			25	25	50	50	100	100	125	125

Q4 2027					75	150	150	150	150	150
Q4 2024		20	140	150	150	150	150	150	150	150
Q2 2028						75	150	150	150	150
Q4 2027					74	74	146	146	146	146
Q4 2027					97	104	145	145	145	145
Q2 2027		0	0	0	36	72	108	144	144	144
Q4 2026				12	84	144	144	144	144	144
Q4 2025			4	25	45	65	65	100	100	100
Q4 2025			5	5	68	130	130	130	130	130
Q2 2029							30	80	130	130
Q2 2023	10	24	71	87	95	106	115	126	126	126
Q2 2027					118	118	118	118	118	118
Q2 2028						110	110	110	110	110
Q2 2027					5	91	105	105	105	105
Q1 2024		61	90	90	90	90	90	90	90	90
Q4 2025			10	80	80	80	80	80	80	80
Q4 2025			5	5	40	40	80	80	80	80
Q4 2027					26	47	47	64	64	79
Q4 2026				50	50	50	50	50	50	50
Q2 2027					12	49	49	49	49	49
Q2 2029							23	47	47	47

ıge details, please refer to the "Ramp Change" tab.

2033	*2034*	*2035*	*2036*	*2037*	*New Project?*	*Change in Announced Load*	*Load Ramp*	*Project Stage*	*Initial Service Date*
1,056	1,200	1,368	1,476	1,680					Y
1,429	1,429	1,429	1,429	1,429			Y		
1,200	1,200	1,200	1,200	1,200					Y
1,200	1,200	1,200	1,200	1,200	Y				
1,200	1,200	1,200	1,200	1,200					Y
1,200	1,200	1,200	1,200	1,200	Y				
1,200	1,200	1,200	1,200	1,200			Y		Y
1,200	1,200	1,200	1,200	1,200	Y				
1,186	1,186	1,186	1,186	1,186					Y
1,150	1,150	1,150	1,150	1,150	Y				
1,020	1,020	1,020	1,020	1,020					
1,000	1,000	1,000	1,000	1,000					
1,000	1,000	1,000	1,000	1,000					Y
910	910	910	910	910					
910	910	910	910	910		Y	Y		
910	910	910	910	910					
901	901	901	901	901					
800	800	800	800	800	Y				
780	780	780	780	780		Y	Y		Y
750	750	750	750	750	Y				
750	750	750	750	750					Y
750	750	750	750	750	Y				
750	750	750	750	750					Y
725	725	725	725	725					
693	693	693	693	693			Y		
503	536	581	623	656					Y
642	651	651	651	651					Y
527	583	650	650	650					Y
648	648	648	648	648					
600	600	600	600	600					Y

600	600	600	600	600				
558	600	600	600	600	Y			
600	600	600	600	600	Y			
600	600	600	600	600				Y
600	600	600	600	600				
597	597	597	597	597				
567	567	567	567	567				
480	502	502	502	502				
500	500	500	500	500		Y	Y	Y
500	500	500	500	500		Y	Y	Y
400	500	500	500	500				Y
500	500	500	500	500				Y
481	481	481	481	481				
480	480	480	480	480				
470	470	470	470	470				Y
460	460	460	460	460				Y
455	455	455	455	455				
455	455	455	455	455	Y			
450	450	450	450	450				
360	432	432	432	432				
432	432	432	432	432			Y	
415	415	415	415	415	Y			
400	400	400	400	400				
365	365	365	365	365				
365	365	365	365	365				
360	360	360	360	360				
350	350	350	350	350	Y			
324	324	324	324	324				
311	311	311	311	311				
300	300	300	300	300				Y
300	300	300	300	300				
300	300	300	300	300				

285	285	285	285	285				
250	250	250	250	250				
250	250	250	250	250				
250	250	250	250	250				
245	245	245	245	245				Y
243	243	243	243	243			Y	Y
240	240	240	240	240				
240	240	240	240	240				
240	240	240	240	240				Y
240	240	240	240	240			Y	
230	230	230	230	230	Y			
228	228	228	228	228			Y	Y
225	225	225	225	225			Y	Y
216	216	216	216	216			Y	
216	216	216	216	216			Y	Y
207	207	207	207	207				
200	200	200	200	200		Y	Y	Y
200	200	200	200	200				Y
200	200	200	200	200				Y
192	192	192	192	192				
182	182	182	182	182			Y	
180	180	180	180	180			Y	
180	180	180	180	180	Y			
180	180	180	180	180	Y			
180	180	180	180	180			Y	
180	180	180	180	180	Y			
180	180	180	180	180			Y	
150	175	175	175	175		Y	Y	Y
163	163	163	163	163				
140	162	162	162	162				
151	151	151	151	151				
150	150	150	150	150				

150	150	150	150	150				
150	150	150	150	150				
150	150	150	150	150		Y	Y	Y
146	146	146	146	146				
145	145	145	145	145			Y	Y
144	144	144	144	144				Y
144	144	144	144	144	Y			
100	120	140	140	140	Y			
130	130	130	130	130				
130	130	130	130	130				Y
126	126	126	126	126				
118	118	118	118	118				Y
110	110	110	110	110				
105	105	105	105	105				
90	90	90	90	90				
80	80	80	80	80		Y	Y	
80	80	80	80	80			Y	
79	79	79	79	79				
50	50	50	50	50				Y
49	49	49	49	49				
47	47	47	47	47	Y			

Project Name	*Q1 2025*	*Q4 2024*	*Change*
REDACTED	910	500	410
REDACTED	780	450	330
REDACTED	200	150	50
REDACTED	175	162	13
REDACTED	80	100	(20)
REDACTED	150	300	(150)
REDACTED	500	1,000	(500)
REDACTED	500	1,000	(500)

Project Name	*Q1 2025*	*2023*	*2024*	*2025*	*2026*	*2027*	*2028*
REDACTED		0	81	400	768	1,146	1,290
REDACTED		0	0	0	400	600	800
REDACTED		0	0	0	200	250	350
REDACTED		0	0	0	200	250	350
REDACTED		0	0	1	12	200	400
REDACTED		0	0	0	100	370	550
REDACTED		0	0	0	2	6	195
REDACTED		0	0	0	0	47	154
REDACTED		0	0	25	180	180	180
REDACTED		0	0	0	0	0	75
REDACTED		0	0	0	0	0	39
REDACTED		0	0	50	240	240	240
REDACTED		0	0	0	0	30	228
REDACTED		0	0	0	0	45	135
REDACTED		0	0	6	30	216	216
REDACTED		0	0	0	0	0	36
REDACTED		0	0	0	95	182	182
REDACTED		0	0	0	60	120	140
REDACTED		0	0	0	72	180	180
REDACTED		0	0	0	0	0	40
REDACTED		0	0	0	0	0	50
REDACTED		0	0	0	0	97	104
REDACTED		0	0	10	80	80	80
REDACTED		0	0	5	5	40	40

									Q4 2024	
2029	*2030*	*2031*	*2032*	*2033*	*2034*	*2035*	*2036*	*2037*	*2023*	*2024*
1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429	0	81
1,000	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	0	0
450	500	500	500	500	500	500	500	500	0	0
450	500	500	500	500	500	500	500	500	0	0
600	693	693	693	693	693	693	693	693	0	0
730	910	910	910	910	910	910	910	910	0	0
390	585	780	780	780	780	780	780	780	0	0
221	328	432	432	432	432	432	432	432	0	0
180	180	180	180	180	180	180	180	180	0	0
150	150	150	150	150	150	150	150	150	0	0
63	115	167	208	243	243	243	243	243	0	0
240	240	240	240	240	240	240	240	240	0	0
228	228	228	228	228	228	228	228	228	0	0
225	225	225	225	225	225	225	225	225	0	0
216	216	216	216	216	216	216	216	216	0	0
108	180	216	216	216	216	216	216	216	0	0
182	182	182	182	182	182	182	182	182	0	0
180	180	180	180	180	180	180	180	180	0	0
180	180	180	180	180	180	180	180	180	0	0
64	88	112	136	150	175	175	175	175	0	0
100	150	200	200	200	200	200	200	200	0	0
145	145	145	145	145	145	145	145	145	0	0
80	80	80	80	80	80	80	80	80	0	0
80	80	80	80	80	80	80	80	80	0	0

2025	*2026*	*2027*	*2028*	*2029*	*2030*	*2031*	*2032*	*2033*	*2034*	*2035*	*2036*	*2037*
400	768	975	1,054	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429
0	0	97	194	432	732	1,032	1,200	1,200	1,200	1,200	1,200	1,200
0	200	350	500	600	700	800	900	1,000	1,000	1,000	1,000	1,000
0	200	350	500	600	700	800	900	1,000	1,000	1,000	1,000	1,000
2	10	87	173	260	347	433	520	606	693	693	693	693
0	75	150	250	350	450	500	500	500	500	500	500	500
0	15	195	390	450	450	450	450	450	450	450	450	450
0	0	10	60	108	216	324	432	432	432	432	432	432
0	40	110	175	180	180	180	180	180	180	180	180	180
0	75	175	300	300	300	300	300	300	300	300	300	300
0	0	39	63	115	167	208	243	243	243	243	243	243
15	155	240	240	240	240	240	240	240	240	240	240	240
0	0	10	107	228	228	228	228	228	228	228	228	228
0	0	75	150	225	225	225	225	225	225	225	225	225
6	30	90	150	216	216	216	216	216	216	216	216	216
0	36	108	180	216	216	216	216	216	216	216	216	216
0	72	128	182	182	182	182	182	182	182	182	182	182
0	120	120	120	120	180	180	180	180	180	180	180	180
0	0	0	180	180	180	180	180	180	180	180	180	180
0	0	0	40	64	88	112	136	150	162	162	162	162
0	150	150	150	150	150	150	150	150	150	150	150	150
0	0	0	97	104	145	145	145	145	145	145	145	145
10	80	100	100	100	100	100	100	100	100	100	100	100
5	40	40	80	80	80	80	80	80	80	80	80	80

Change

2023	*2024*	*2025*	*2026*	*2027*	*2028*	*2029*	*2030*	*2031*	*2032*	*2033*	*2034*	*2035*
0	0	0	0	171	236	0	0	0	0	0	0	0
0	0	0	400	503	606	568	468	168	0	0	0	0
0	0	0	0	(100)	(150)	(150)	(200)	(300)	(400)	(500)	(500)	(500)
0	0	0	0	(100)	(150)	(150)	(200)	(300)	(400)	(500)	(500)	(500)
0	0	(1)	2	113	227	340	346	260	173	87	0	0
0	0	0	25	220	300	380	460	410	410	410	410	410
0	0	0	(13)	(189)	(195)	(60)	135	330	330	330	330	330
0	0	0	0	37	94	113	112	108	0	0	0	0
0	0	25	140	70	5	0	0	0	0	0	0	0
0	0	0	(75)	(175)	(225)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
0	0	0	0	(39)	(24)	(52)	(52)	(41)	(35)	0	0	0
0	0	35	85	0	0	0	0	0	0	0	0	0
0	0	0	0	20	121	0	0	0	0	0	0	0
0	0	0	0	(30)	(15)	0	0	0	0	0	0	0
0	0	0	0	126	66	0	0	0	0	0	0	0
0	0	0	(36)	(108)	(144)	(108)	(36)	0	0	0	0	0
0	0	0	23	54	0	0	0	0	0	0	0	0
0	0	0	(60)	0	20	60	0	0	0	0	0	0
0	0	0	72	180	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	13	13
0	0	0	(150)	(150)	(100)	(50)	0	50	50	50	50	50
0	0	0	0	97	7	41	0	0	0	0	0	0
0	0	0	0	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)
0	0	0	(35)	0	(40)	0	0	0	0	0	0	0

2036	*2037*
0	0
0	0
(500)	(500)
(500)	(500)
0	0
410	410
330	330
0	0
0	0
(150)	(150)
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
13	13
50	50
0	0
(20)	(20)
0	0

Project Name	*Q1 2025*	*Q4 2024*

Project Name	*Q1 2025*	*Q4 2024*	*Change (Months)*	
REDACTED	Q2 2028	Q1 2028	3	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q4 2026	Q1 2027	-3	See note 1
REDACTED	Q2 2028	Q1 2028	3	See note 1
REDACTED	Q2 2028	Q1 2028	3	See note 1
REDACTED	Q4 2026	Q2 2026	6	See note 1
REDACTED	Q4 2026	Q2 2026	6	See note 1
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q4 2026	Q2 2026	6	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q4 2026	Q2 2026	6	See note 1
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q4 2026	Q2 2026	6	See note 1
REDACTED	Q2 2030	Q4 2030	-6	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q4 2026	Q3 2026	3	See note 1
REDACTED	Q2 2028	Q1 2026	27	
REDACTED	Q3 2028	Q4 2027	9	
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q1 2028	Q4 2027	3	
REDACTED	Q1 2028	Q4 2027	3	
REDACTED	Q3 2028	Q4 2026	21	
REDACTED	Q2 2027	Q4 2027	-6	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q2 2028	Q1 2028	3	See note 1
REDACTED	Q2 2028	Q1 2026	27	
REDACTED	Q4 2027	Q4 2028	-12	

REDACTED	Q2 2027	Q4 2027	-6	See note 1
REDACTED	Q4 2026	Q1 2026	9	See note 1
REDACTED	Q2 2027	Q1 2027	3	See note 1
REDACTED	Q4 2026	Q3 2026	3	See note 1
REDACTED	Q2 2029	Q1 2029	3	See note 1

1. Absent customer initial service quarter information, the Company now conservatively assumes Q4 initial service quarter for projects requesting initial servi

ice in the next two years. For projects requesting initial service beyond the next two years, the Company assumes Q2. The Company

Project Name	*Announced Load (MW) in Q4 Update*	*Reason for Removal*
REDACTED	1,000	Project Cancelled
REDACTED	300	See Note 1
REDACTED	271	Project Delayed Indefinitely
REDACTED	250	Project Delayed Indefinitely
REDACTED	240	Project Delayed Indefinitely
REDACTED	105	Project Delayed Indefinitely
REDACTED	65	Project Delayed Indefinitely
REDACTED	60	Project Cancelled

Note 1 - Project still active but load now falls below 115 MW threshold for Commercial Large Load Customer.

Project Name	*Announced Load**
REDACTED	1,200
REDACTED	1,200
REDACTED	1,200
REDACTED	1,150
REDACTED	800
REDACTED	750
REDACTED	750
REDACTED	600
REDACTED	600
REDACTED	455
REDACTED	415
REDACTED	350
REDACTED	230
REDACTED	180
REDACTED	180
REDACTED	180
REDACTED	144
REDACTED	140
REDACTED	47

*Announced load as of 2037